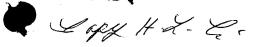
FILE NOTATIONS	and
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy.NID to Field Office Approval Letter Disapproval Letter
COMPLETION DATA:  Date Well Completed  OW	Bond released State of Fee Lead
Driller's Log Electric Logs (No.)	HLED
E E-I	GR. GR. N. Mere Mere Mere Mere Mere Mere Mere Mer

Form 9-331a (Feb. 1951)





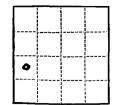
Budget Bureau No. 42-R358.4. Form Approved.

Land Office Lake City, Utah

Lease No. Utah 01598

Unit ----

### (SUBMIT IN TRIPLICATE)



### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

### SUNDRY NOTICES AND REPORTS ON WELLS

	 SUBSEQUENT REPORT OF WATER SHUT-OFF
(INDICATE ABOVE BY CHECK MARK	

			April 22,	19 <b>63</b>
Well Noi is located	Bowknot ted 1986 ft. i	from_ $ S$ line	and $\{ \mathbf{w} \}$ line of	sec. 29
C NW /45W /4	255	18E	SLM	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildest	G:	'and	Utah	
(Field)	(Co	unty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is \*\* ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

### See Attached Well Summary

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company PROMONTORY OIL COMPANY	
Address 149 East 9th South.	$\rho$
Salt Lake City, Utah	By W.W. Butler
	By W. W. Butler Title Engineer

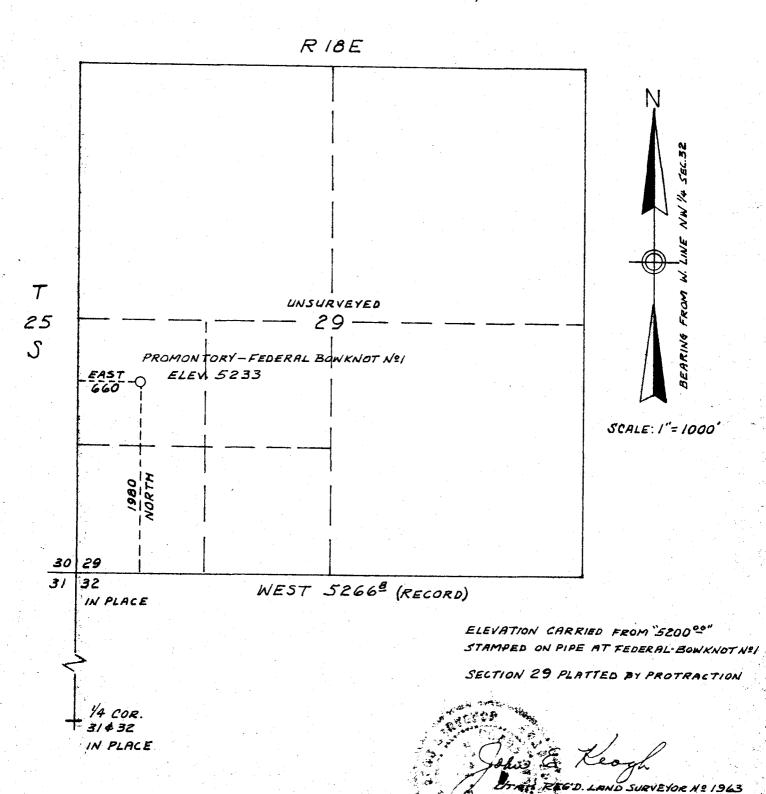
## WELL LOCATION PLAT OF PROMONTORY- FEDERAL WELL-BOWKNOT Nº 1

UNSURVEYED NW 14, SW 14, SEC. 29,

T 25 S, R 18 E, S.L.B. & M.

GRAND COUNTY, UTAH

TRANSIT-STADIA SURVEY APRIL 14,1963



### OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

#### DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Ilan L Jacobs , whose address is 149 Fast 9th South Salt Lake Utah , (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation April	1 27, 1963
Company Promontory Oil	Address 149 East 9th South
By (Signature)	Title Promident

NOTE: Agent must be a resident of Utah.

### PROMONTORY-FEDERAL BOWKNOT #1

### PROMONTORY & FEDERAL OIL COMPANIES

1980' FSL, 660' FWL, C NWSW Sec. 29: T. 258, R 18E. Grand County, Utah 5232 Grd. Elev.

A cable tool hole will be drilled at the above location commencing on or before April 29, 1963.

The surface will be spudded using a 15" bit. The 15" hole will continue took depth of approximately 165' in order that five joints of 13 3/8" O.D., 48#, H-40 casing may be run and landed at approximately 160'. This surface casing will be comented to surface with 100 sacks of regular coment plus 2% CaCl<sub>2</sub> by Halliburton.

Drilling will continue after a 24 hour W.O.C. period using a 12 1/4" bit. The 12 1/4" hole will be drilled until it becomes accessary to set an intermediate string of casing. The intermediate string will be 10 3/4" casing, and will be comented with approximately 100 sacks of coment.

Drilling will then continue using a 10" bit. It is anticipated that the penetration rate will improve considerably with this bit size, and even more so when the hole is finally reduced to 8"

8 5/8" casing may be set in the 10" hole and 7" casing may be set in the 8" hole.

The following formations will be anticipated in this well:

Surface	Kayeata	
150'	Wingate	0.0
450'	Triassic-Chini	•
7501	Meeakopi	
1325'	Permian-Cutle	*
2100'	Rico	
2625'	Penasylvanian-	Hermosa
4100'	Paradox-Salt	
7250'	Mississippian	
7500	Total Depth	

Several somes above the Paradox are of interest and will be tested as they are penetrated. Zones of interest are:

1450'-1550' Lower Cutier, a series of sandstones, colored red to brownish and may contain hydrocarbon.

3500'-3550' and from 3600'-4000' lower Hermesa, a series of Armose, Limestones and Sandstones. Several showings of oil and gas in other wells.

Zones within the Paradox Salt of particular interest will be Clastic Zone #4 (approx. 4500'), Clastic Zone #12 (black oil) (approx. 5800'), and the basal Clastic Zone known as the Cane Creek Marker (approx. 6900')

If the well has not been completed in a sone above the Cane Creek Marker, it is intended that 7" casing be set on the top of the Cane Creek Marker and this sone will be drilled using crude oil for drilling fluid.

Drilling will cease at any depth in whatever horison if commercial production is encountered.

In the event that this wildcat is non-productive, the well will be plugged and abandoned in accordance with U.S.G.S. regulations.

198

April 25, 1963

Promontory Oil Company 149 East 9th South Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Promontory-Federal Bowknot #1, which will be located 1980 feet from the south line and 660 feet from the west line of Section 29, Township 25 South, Range 18 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

April 25, 1963

assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission Moab, Utah Lypig 4. L. &1

Form OGCC 4

### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			unty					Wildcat  ding drilling and producing wells) for
						r producti	on (meru	uning drinning and producing wells) for
Agent's	address	Box 2	328, Cas	per, W	yoming	G Comp	any	Promontory Oil Company
	•••••		•••••		••••••	Signed	1	W.W. Dulle
Phone	234	-6926						Engineer
State Lea	ise No		Fede	eral Lease	No. U-	01598	Indian I	Lease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS
Sec. 29:			Promo	tory )	ederal,	Bewkn		(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
4SW / 4	25 <b>S</b>	18E	1					Spud date 4/29/63. Drilling w 15" bit. James Maness cable contractor. 4/30/63 T.D. 50' & drillin

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

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EVO

LORK H.K. &

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

### REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty	Grai	ad	. Field or	Lease	Wildcat	
The						l productio	on (includ	ding drilling and producing wells) for	
***************************************	ivia	У	•	, 19					
Agent's a	address .	Box	2328					omontory Oil Company	
	С	asper,	Wyomii	ng		Signed	///	WBuder	
Phone		1-0720			•••••	Agent'	s title	Engineer	
State Lea	se No		Fede	ral Lease	No. <u>U</u> -	01598	Indian L	ease No Fee & Pat. 🗌	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water	Gas	REMARKS	
29:		9	morton	-Test		Bbls.	MCF's	(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;	
/4SW/4	25S	18E		- Court	ay ou	recy		Contents of Gas; and Gas-Oil Ratio Test)	
								5/1/63 T.D. 75' 5/2/63 T.D. 75'-shooting cro	ماده
								place with 100# dynan	ite
								5/3/63 Shot from 60 to 75' w	th
								100# dynamite 5/5/63 98' TD	
								5/6/63 T.D. 110 <sup>1</sup>	
								5/7/63 T.D. 145'	
								5/8/63 Set cement 5/13/63 T.D. 355', 3/4° drill	i
		[	-					with 12 1/4" bit.	.iiig
								5/14/63 T.D. 450 Dev. 3/49	0@4
					i			5/15/63 T.D. 535'. 1/2° @535	5
								5/16/63 Drilling 605!. 3/4° do	ev.
			·					drilling in shale. 5/17/63 T.D. 670'. Drilling i	n sa
								5/18/63 T.D. 810'. Drilling i	n.
								Chinle formation.	20
								5/19/63 T.D. 860'. Dev. 1 1/5/20/63 T.D. 925. 1 1/20 @92	20'.
	•	!						5/21/63 T.D. 965'. 2° @962'.	
				ĺ				5/22/63 T.D. 1000'. 1 1/4° 5/23/63 1040'. 1 1/4° dev.	
								5/24/63 T.D. 1080'.	
								5/25/63 T.D. 1120'. 2° @1117	
								off 920' of line @1120	
								5/26/63 T.D. 1170'. 2 1/4° @ 5/27/63 T.D. 1205'.	116
							!	5/28/63 T.D. T.D. 1240'.	
								5/29/63 T.D. 1280'.	, ,0
							;	5/30/63 T.D. 1300'. Dev. 2 1 @1290'.	/ <del>4</del>
							!	5/31/63 T.D. 1350'. 1 1/2° d	ev.
				Ì		}	'		
		F							
ļ									
			,						
		1						1	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

June 20, 1963

Promontory Oil Company 149 East 9th South Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Re: Well No. Promontory-Federal Bowknot #1 Sec. 29, T. 25 S, R. 18 E., Grand County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Encl. (Forms)

Lopy H. L. E.

Form OGCC 4

### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

### REPORT OF OPERATIONS AND WELL STATUS REPORT

			· · · · · · · · · · · · · · · · · · ·	<b>, 19.</b> 63					
			2328,				any Pr	omontory	Qil Company
		Casper	. Wyom	ing		Signed	(1)	11). L	(Der-
								,	er
State Lea	ase No		Fede	ral Lease	No. U-				Fee & Pat. [
Sec. &	Twp.	Range	Well	*Status	Oil	Water	Gas	1	REMARKS
1/4 of 1/4		—— <del>—</del>	No.		Bbls.	Bbls.	MCF's	(If drilling,	Depth; if shut down, Cause; ults of Water Shut-Off Test;
: 7/4	25 S	monto	y Fecler	el - 2000				Contents of	Gas; and Gas-Oil Ratio Test)
/ / <del>I</del>	253	10 E	1					6/1 /63	T.D. 1385'. 1 3/4°
								6/2 /63	T.D. 1407'. Top of
				}					frm. 1394'. Bailing water/hr.
								6/ 3/63	T.D. 1420'. 1 1/4°
								6/ 4/63	T.D. 1460'.2° @149
							1		Sand. 150' water in
						1		6/ 5/63	T.D. 1515'. 200' wa
								6/ 6/63	hole. Slight trace so 1555'. 2 1/2° @1550 1595'. 1 1/2° @1585
								6/ 7/63	1595'. 1 1/2° @1585
								6/ 8/63	1620'. 2° @1617. Babit.
								6/ 9/63	1655', 1 <sup>o</sup> @1650',
								6/10/63	1680'. 700' water 1700'. 1 3/4° @1695
								0/11/03	Sand has hardened.
								6/12/63	1720'. Bottom of Wi
									Rim Sand 1717'. Wa level @890'. Will se
									10 3/4" casing @ app
								6/13/63	1750'. 1745'. 1° @1743'.
								[6/14/63]	1775'. Drilling bette
								6/15/63	1795'. 1 1/2° @1790 1815'. 1 3/4° @1810
	:							6/17/63	1845'. Will run 10 3
Ì									casing.
Į	casing	to shu	t off Wh	ite Rir	n Sand	water f	low. W	16/18/63 1th 1650	1860'. Running 10 3 of casing in hole (app
¥	210' o#	f botto	m) the b	rake o	n the d	rilling :	rig slip	ped & all	owed the elevators to
١	strike	tne ca	sing spic	der. T	he colla	ar on th	e top jo	int of car spect cas	sing sheared off & the
ľ	1030	or casi	ng dropp	ed to	pollom,	M III b	ılı & ın		ing. 1860'. Pulled 27 join
(	858')	The ca	singwa	brok	en betw	een the	27th &	28th ioin	ts, 27 joints pulled w
٤	good c	pnaitiq	n. 25 r ainder o	emain:	ing join	ts 778'	in the l	ole. Tri	pping in to attempt to
								6/20/63	1860'. All casing ou
h	nole. V	Will go	back &	drill 2	or 3 ft	. & wi1	l be re	ady to rui	n 10 $3/4$ ". 5 joints of
	asing	uamag	ged & wi	прег	epraced	•		6/24/63	1860' & waiting on c
								6/25/63	1860' & waiting on c
								6/26/63	1860' & waiting on c
								6/28/63	1860' & waiting on c Will suspend operati
		ble to		II mov	e in rot	ary rig	to con	tinuc dril	ling.
			this form a			*ST		6/30/63 F-Flowing	
101	i iii Ku	ie C-22.	(See back	oi iorm	ı. <i>j</i>			SI-Shut In GI-Gas Inject	D-Dead ction TA-Temp. Aban.

WI-Water Injection

610

Sopy H.L. E.

OF T

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

### REPORT OF OPERATIONS AND WELL STATUS REPORT

		Ju1	July , 19 63 x 2328					
Agen	t's address	Box 23	328				omontory Oil Company	
	Ca	sperW	.yoming	<u></u>		18. 10. 4		· W. Duller
Phone	234-	6926		•		-01598 Indian Lease No. F	Engineer	
State	Lease No.		Fede	eral Lease	No. <u>U</u> - (		Lease No Fee & Pat.	
Sec. 1/4 of	& Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling Depth; if shut down Cause)
								(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
. 29: /4SW/	4 25 S	18 E	I					7/1/63 to 7/31/63 Cable too drilling suspended. Waiting rotary tools.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

### August 6, 1963

Promontory Oil Company 149 East 9th South Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Re: Well No. Promontory-Federal Bowknot #1

Sec. 29, T. 25 S, R. 18 E.

Grand County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP: kgw

Enc1. (Forms)

Lipy H. L. C.

on

Form OGCC 4

### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			328			Compa		comontory Oil Company		
	Ca	sper, 1	Wyomin	g		Signed	4	U. W. Butler		
Phone	23	3 <b>4-</b> 6926	, ) 	••••		Agent'		Engineer		
								ease No Fee & Pat.		
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS		
29: SW /4	25 S	18 E	1		DOIS.	Dois.	MCFS	(If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test		
SW / I	23 5	10 E	1					8/1/63 to 8/31/63 Cable drilling suspended. Wair rotary tools.		
			.*		-					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift D-Dead SI-Shut In GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

610

Copy to NhC

3MP

Form OGCC 4

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

### REPORT OF OPERATIONS AND WELL STATUS REPORT

		Company PromontoryOil Company				2220	DOS	address	Agent's
	V.W. Justen	$\mathcal{U}$	Signed			roming			
							926	234-6	Phone .
Fee & Pat.	ease No	. Indian L	-1598	NoU.	eral Lease	Fede		ase No	State Lea
REMARKS Depth; if shut down, Cause; alts of Water Shut-Off Test; Gas; and Gas-Oil Ratio Test)	(If drilling, Depth; Date & Results of	Gas MCF's	Water Bbls.	Oil Bbls.	*Status	Well No.	Range	Twp.	Sec. & 1/4 of 1/4
/1/63 to 9/30/63 Ca ool drilling suspen aiting on rotary to	Too		wheat	ed Be	tery &	emnit	18 E	25 S	29: 4SW / 4
•									
			*						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

October 2, 1963

Promontory Oil Company 149 East 9th South Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Re: Well No. Promontory-Federal Bowknot #1

Sec. 29, T. 25 S, R. 18 E.

Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:apl

Enclosures: (Forms)

SNO)

Lopy to Whe

Form OGCC 4

### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	ctober	•	······································	, 196.	3				
Agent's	address .	Box	2328		•				ntory Oil Company
<u>C</u>	asper	, Wyon	ning	· · · · · · · · · · · · · · · · · · ·	·····	Signed		U.U	Jutler
									r
State Lea	ase No		Fede	ral Lease	No. U-	01598	Indian I	Lease No.	Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill Date & Content	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; ts of Gas; and Gas-Oil Ratio Test)
				0				No. of Days	
Sec. 29: W/4SW/4	25 S	man l	ny Jeal. 1	Lan.	eser-V				10/1/63 to 10/31/63 Cabl tool drilling suspended. Waiting on rotary tools.
¥									
	į								
					y *				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift D-Dead SI-Shut In GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

### November 15, 1963 Promontory Oil Company Box 2328 Casper, Wyoming Attention: W. W. Butler, Engineer Re: Well No. Promontory-Fed. Bowknot #1 Sec. 29, T. 25 S, R. 18 E., Grand County, Utah Gentlemen: Our records indicate that you have not filed a Monthly Report of Operations for the months of September and October, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State 011 and Gas Conservation Commission requires that siad reports be filed on or before the sixteenth (16) day of the succeeding

month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports, on Company Forms containing substantially the same information, or on U. S. Gaological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

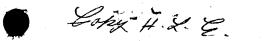
CLARELLA N. PECK RECORDS CLERK

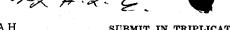
cnp

Enclosure - Forms

January 2, 1964 Promontory Oil Company Box 2328 Casper, Wyoming Re: Well No. Promontory Federal Bowknot #1 Sec. 29, T. 25 S., R. 18 E., Grand County, Utah Gentlemen: Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sexteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells".), or on Company Forms containing substantially the same information. We are enclosing Form OGCClb for your convenience. Very truly yours, OIL & GAS CONSERVATION COMMISSION CLARELLA N. PECK RECORDS CLERK cnp Enclosure - Forms







3000 11			II
OGCC-1 b•	STATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on re-	
OIL & GAS O	CONSERVATION COMMISSI		5. LEASE DESIGNATION AND SERIAL NO.
011 @ 0110			U-01598
	NOTICES AND REPORTS ( r proposals to drill or to deepen or plug be repulication for PERMIT—" for such proposals and proposed in the proposed i		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		<del>Carlon and Carlon and</del>	7. UNIT AGREEMENT NAME
WELL & WELL O	THER		
NAME OF OPERATOR			8. FARM OR LEASE NAME
Promontory	OilCom pany		U-01598
ADDRESS OF OPERATOR			9. WELL NO.
Box 2328 - 0	Casper Wyo.		# 1
LOCATION OF WELL (Report loc	Casper, Wyos cation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Wildcat
Section 29:	NW - 1/4 SW - 1/4		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Township 25	South, Ran ge 18 East		Sec. 29-T-25 S., R-18
, PERMIT NO.	15. ELEVATIONS (Show whether DF	r, RT, GR, etc.)	12. COUNTY OR PARISH   13. STATE
	5232 Grd.		Grand Utah
Che	ck Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE O	F INTENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Monthly R	eport of Operations x
(Other)		(Note: Report resul	its of multiple completion on WeiNoven
. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface loca		es, including estimated date of starting an ical depths for all markers and zones perti

11/1/63 to 11/31/63 -Cable tool drilling suspended. Waiting on rotary tools

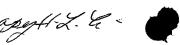
18. I hereby certify that the foregoing is true and correc	t			
SIGNED W. W. Butter	TITLE	Engineer	DATE _	1/9/64
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				

Form 9-331 a (Feb. 1951)

0







Budget Bureau No. 42-R358 Approval expires 12-31-60.

Land Office	 
Lease No.	 
Unit	

### (SUBMIT IN TRIPLICATE)

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

### SUNDRY NOTICES AND REPORTS ON WELLS

1		
	NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
1	NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
Ì		11
	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
	NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
Ì	NOTICE OF INTENTION TO ABANDON WELLX	
		~

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		•	,		<del>3</del>	une 20	Vana	+6	, 19 <b>68/</b>
Well No.	1	is located	1980	_ ft. from_	${N \brace S}$ line a	and 660	ft. from {	$\left\{egin{array}{c} lack E \ W \end{array} ight\}$ line of	sec. 29
NWSW Se	e. 29		T 25S	R	18E	SLM		)	
(¾ Sec. a	and Sec. No.	)	(Twp.	.) (1	Range)	(Mei	idian)	-	
Wildcat	•		Gar	and Cou	nty		Utah		
(1)	Field)			(County or	Subdivision)		(Stat	te or Territory)	

The elevation of the derrick floor above sea level is 5332 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Will move in small rig in order to run cement in bailer and set 30 sack cement plug at 1420' to 1742' opposite water sand 1445' to 1717'. Fill with and to 180' set 20 sack cement plug weld 4" diam marker to 13 3/8" can and screw to top of surface pipe. Marker will be 4" above ground level and have following information at top: Promontory-Federal Bowknot 1 1- SW/4 29-25S 18 E. Lease No. 01598.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Promontory Oil Company Company 149 East 99 South Address \_ Salt Lake City. Utah

Tell file send # 1

### CERTIFICATE

I, Cleon B. Feight, Director of the Utah Oil & Gas Commission, certify that:

- 1. I am the person designated by law to have legal custody of the official public records required by law to be filed with and maintained by the Utah Oil & Gas Commission,
- 2. I have caused to be prepared the attached certified photographic copies consisting of \_\_\_\_\_\_ pages which I certify are a full, true, and correct copy of the original documents pertaining to the Bowknot Bend No. 1 well, drilled in 1963 by Promontory Oil Company and others in the center of the Nwtswt of unsurveyed Section 29, Township 25 South, Range 18 East, Grand County, Utah.
- 3. This certificate and the attached certified copies were prepared for presentation at the trial of James W. Maness vs. Bowknot Bend Drilling Venture, et al., Civil No. 2350, pursuant to Rule 44 of the Utah Rules of Civil Procedure.

Dated this 14th day of September, 1964.

Cleon B. Feight, Director Utah Oil & Gas Commission

STATE OF UTAH ) : 88.
COUNTY OF SALT LAKE )

Cleon B. Feight appeared before me and declared under oath that he is the duly appointed Director of the Utah Oil & Gas Commission, that he executed the foregoing certificate, and that the statements made therein are true and correct.

October 22, 1964

Promontory Oil Company 444 South State Street Selt Lake City, Utah

> Re: Well No. Promontory-Fed. Bowknet #1 Sec. 29, T. 25 S., R. 18 E., Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, 'Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:ns

Enclosure - Forms



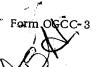
# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Wel:	l Name &	Number: PRO	MONTORY	-FEDER	AL BC	WKNOT	#1			
Ope	rator_Pf	ROMONTORY DI	L COMPA	NY	Addr	ess <sup>444</sup>	South	State	Phone_	363-4413
Con	tractor_	James Manne	5		Addr	ess <u>Far</u>	mingto	n, <sup>IV</sup> ew	Mexico Phone	
Loc	ation:	_½½ Sec	T2	9 N R. 1	8 E W	Grand		<del></del>	County	, Utah.
Wat	er Sands	<b>*</b>						•		
	;	Depth		<u>Vo</u>	<u>lume</u>			9	Quality	
	From	<u>To</u>		Flow	Rate	or Head	<u>I</u> .	<u>]</u>	Fresh or	: Salty
1	1445		1717	1	000				Fresh	$\overline{\mathcal{V}}$
2	<del> </del>					ف در دورون				
3										
4				3474.8	11711	n Marang				
5	t ingr	luce to court	1 17 <sub>2</sub> 60					<u> </u>	(32.40)	- 3 L2"
For	mation T		(0	Continued or	della erige Sentra		477 - 37 <b>7</b>	ldg - <del>a</del> y		

### Remarks:

- MOTE: (a) Upon diminishing supply of forms, please inform the Commission
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)







Mos

### STATE OF UTAH

#### SUBMIT IN DUPLICATE\*

(See other i structions of reverse side

		V
In.		
in- on e)	5. LEASE DESIGNA	TION AND SERIAL NO.
	UO1598	OTTEE OR TRIBE NAME
_	O. IF INDIAN, ALL	OTTHE OR TRIBE NAME
_	7. UNIT AGREEMEN	NT NAME
	S. FARM OR LEASE	NAME
	Promontory	
	Bowknot #	#1
	10. FIELD AND POO	
v]	Wildcat  11. SEC., T., R., M., OR AREA	OR BLOCK AND SURVEY
•		. 255 R18E
	UGU: 271:	, est natur
	12. COUNTY OR PARISH	13. STATE
	Grand	Utah
В, Е	T, GR, ETC.)*   19.	ELEV. CASINGHEAD
S Y	ROTARY TOOLS	CABLE TOOLS
1		X 25. WAS DIRECTIONAL
	2	SURVEY MADE
		yes
	27.	WAS WELL CORED
		No
NG	RECORD	AMOUNT PULLED
ac	ks V	None
	· · · · · · · · · · · · · · · · · · ·	
י כ	UBING RECORD	<u>. L </u>
1	DEPTH SET (MD)	PACKER SET (MD)
СТ	URE, CEMENT SQU	JEEZE, ETC.
	OUNT AND KIND OF	
		· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·	
	<del></del>	
		V
	WELL STATE	Producing or 3-16-6
	WATER-BBL/	GAS-OIL RATIO
	WAIDE-BELL	GAS-UIL MATEU
ER—	-BBL. OIL	GRAVITY-API (CORR.)
	TEST WITNESSED	RV
	TEST WITHESSED	
	1:	

WELL OV  2. NAME OF OPERATOR PROMO  3. ADDRESS OF OPERATOR 444 5	OII, WEI	GAS [	MPLETION		AN	D LOG*	6. IF INDIAN,	ALLOTTEE OR TRIBE NAM
1a. TYPE OF WELL:  b. TYPE OF COMPLE  NEW OV  2. NAME OF OPERATOR  PROME  3. ADDRESS OF OPERATOR  444 5	OIL, WEI ETION: ORK DEE							
NEW WELL OV  2. NAME OF OPERATOR PROMO  3. ADDRESS OF OPERATOR  444 5	ETION:			Other			7. UNIT AGREE	EMENT NAME
WELL OV  2. NAME OF OPERATOR PROMO  3. ADDRESS OF OPERATOR 444 5				other			-	
PROME 3. Address of operator 444		P- PLUG BACK	DIFF. RESVR.	Other			S. FARM OR L	EASE NAME
3. ADDRESS OF OPERATOR 444 S	INTOOV O	TI COMPANI	,				9. WELL NO.	
444 8		TE COMEMNI	1		•	<del> </del>	Promonto Bowkno	ory-Federal t #1
	South St	ate, Suite	104 <b>,</b> Sa	alt Lake	City	, Utah		POOL, OR WILDCAT
A & assumba as	(Report location	on clearly and in	accordance with	i any State req	uirem en	ts)*	Wildo	
7.96		E & 660' F	F W L. Se	ec. 29 T	255	R 18E SLI	OR AREA	., M., OR BLOCK AND SURVE
At top prod. interva	al reported be	iow					Sec. 29	9T. 25S R18E
At total depth					<del></del>			
			14. PERMIT	NO.	DATE	ISSUED	12. COUNTY OF	
5. DATE SPUDDED   1	6. DATE T.D. R	EACHED   17. DAT	E COMPL. (Rea	dy to prod.)	18. ELE	VATIONS (DF, RE	Grand B, RT, GR, ETC.)*	Utah 19. ELEV. CASINGHEAD
4-29-63	6-17-6	3			Gr 5	330		
20. TOTAL DEPTH, MD & T	VD 21. PLU	G, BACK T.D., MD &		MULTIPLE COMI W MANY*	PL.,	23. INTERVAL DRILLED B		S CABLE TOOLS
24. PRODUCING INTERVAL	L(S), OF THIS	COMPLETION—TO	P, BOTTOM, NAM	E (MD AND TVI	)*·			25. WAS DIRECTIONAL SURVEY MADE
								yes
6. TYPE ELECTRIC AND	OTHER LOGS	RUN	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		<del></del>	1:	27. WAS WELL CORED
			•					No
8.			ING RECORD	(Report all stri	ngs set 1			
13 3/8" L	WEIGHT, LB./			HOLE SIZE			NG RECORD	AMOUNT PULLED
13 3/6"	48#	V 160	<i>L</i>	15"		100 s	acks P	None
					<del>-</del>			
				· · · · · · · · · · · · · · · · · · ·				
29.		LINER RECORD	a .	. 1		30.	TUBING RECO	
SIZE	FOP (MD)	BOTTOM (MD)	SACKS CEMEN	T* SCREEN	(MD)	SIZE	DEPTH SET (MD	PACKER SET (MD)
					<del></del>			
1. PERFORATION RECORD	o (Interval, si	ze and number)	<del></del>	32.	AC	CID, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETC.
i.				DEPTH	INTERVA	L (MD)	AMOUNT AND KIND	OF MATERIAL USED
Nor	ne			N <sub>C</sub>	ne	····	<del></del>	<del></del>
•								
			·					
33.*	1			RODUCTION				<i>V</i>
PATE FIRST PRODUCTION	PROD	UCTION METHOD (	r towing, gas tij	i, pumpiny—si	ze una i	ype of pump)	( Sigt	TATUS (Producing or
DATE OF TEST H	IOURS TESTED	CHOKE SIZE	PROD'N. FO			GAS-MCF.	WATER—BBL/	GAS-OIL RATIO
FLOW. TUBING PRESS.   C	ASING PRESSU	RE   CALCULATED   24-HOUR RAT	OIL—BBL.	GAS	MCF.	WATI	ER—BBL.	OIL GRAVITY-API (CORR.)
34. disposition of gas	(Sold, used for	fuel, vented. etc.	)			·	TEST WITNESS	SED BY
		- ve ve ve engelene			:			
35. LIST OF ATTACHMEN	NTS		· · · · · · · · · · · · · · · · · · ·		<del></del>	·		
36. I hereby certify the								

# NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be Issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not find prior to the time this summary record is submitted, copies of all currently available logs (drifters, geologists, sample and fore laws and regulations. All attachments should be listed on this form, see item 35.

Now in the continued of the continued by applicable state requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State : This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. or Federal office for specific instructions.

 $fl:\mathbb{C}^*$ 

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARKY OF POROUS ZONES: SHOW ALL IMPORTANT SONES OF POROSITY AND CONTENTS THERROF; DEPTH INTERNAL TESTED, CUSHION USED, TIME TOOL, OPEN, FLOWING	OKOUS ZONES: PORTANT ZONES OF PA AL TESTED, CUSHION	OROSITY AND CONTENT	IS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING EN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
				NAM III	MEAS. DEPTH TRUE VERT. DEPTH
Keventa	BUTFACE	S		2.2	
Wingate	Š	130.		. 11	
Chinle	1057	750	shale		
Moenkopi	222	1407	ahale	. 1	
Cutler	1407	1860	cutler	(3) -	
water sand	1445	1717	white Rim sand		Mahw
· ·			fresh water w/tr sulpher	(J.).	
					i .
	JAN 1	umat	T.C-0.1-6	10:000 (10:00:00) 1	LEG YARTMALE
	1965	1	CR4-81	(A) (A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B	3./4 <sub>[</sub>

FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

4.1

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	er: Bowkno	ıt <b>#1</b> ,		Maria Maria Maria			
Operator Promonto	ory Oil Compan	V da a la composition de la composition della co			h State	Phone	363-4413
Contractor James	Maness	Children La Marchania	_Address_			Phone	
Contractor James Location ½	装 Sec <u>25</u>	T. 25 R	. 18 E	थक पुणा <b>क</b> थे वश <b>.G</b> ा	and	<u>Kerony</u>	02-0 elum County, Utah.
Water Sands:				the reaction	avi. Hadoj	II, she drivish	
Depth	Most Stan	errore sto	<u>Volume</u>	्रावेश्वयात् । जन्मान्यके	ter ker	.Hd.A.	Quality
From	To	Flow	Rate or H	ead	er, kree	Fres	h or Salty
1. 1445	1717		O' head			Fr	esh
2							
3							
4							
5.		:	-				
			(Continu	ed on re	everse si	de if nec	essary)
Formation Tops:	Wincate	surface	450				
Remarks:	Moenkop		1407 1860		water		

NOTE: (a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

Form 9-330 (Kev. 5-63)

### UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

side)			
		and the same of the same of the same of	

2. NAME OF OPERATOR  PRONCATORY DIL COMPANY  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface  At total depth  14. PERMIT NO.  DATE ISSUED  12. COUNTY OR PARISH  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GR, ETC.)  19.  20. TOTAL DEPTH, MD & TVD  21. PLUG, EACK T.D., MD & TVD  22. IF MULTIPLE COMPL.  HOW MANY  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  NOTE:	SE NAME  GREBLOCK AND SURVE  13. STATE
NEW WELL OVER DEET BACK RESVR. Other  2. NAME OF OPERATOR  PROPORTIORY SIL COMPANY  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report location clearly and in adcordance with any State requirements)  4. LOCATION OF WELL (Report location clearly and in adcordance with any State requirements)  At top prod. interval reported below  At total depth  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PARISH  5. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GE, ETC.)  19. WELL NO.  11. SEC., MILLION OR AREA  11. SEC., MILLION OR AREA  12. COUNTY OR PARISH  5. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GE, ETC.)  19. WELL NO.  10. COUNTY OR PARISH  11. SEC., MILLION OR AREA  11. SEC., MILLION OR AREA  12. COUNTY OR PARISH  13. SEC., MILLION OR AREA  14. PERMIT NO.  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GE, ETC.)  19. MICHAEL  10. COUNTY OR PARISH  11. SEC., MILLION OR AREA  11. SEC., MILLION OR AREA  12. COUNTY OR PARISH  13. SEC., MILLION OR AREA  14. PERMIT NO.  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GE, ETC.)  19. MICHAEL  10. COUNTY OR PARISH  11. SEC., MILLION  11. SEC., MILLION  12. COUNTY OR PARISH  13. SEC., MILLION  14. PERMIT NO.  15. DATE SPUDDED  16. DATE SPUDDED  17. DATE SPUDDED  18. ELEVATIONS (DF, REB, RT, GE, ETC.)  19. MICHAEL  19. WELL NO.  10. COUNTY OR PARISH  11. SEC., MILLION  11. SEC., MILLION  11. SEC., MILLION  12. COUNTY OR PARISH  13. SEC., MILLION  14. PERMIT NO.  15. DATE SPUDDED  16. DATE SPUDDED  17. DATE SPUDDED  18. ELEVATIONS (DF, REB, RT, GE, ETC.)  19. MILLION  19. WELL NO.  10. COUNTY OR PARISH  10. COUNTY OR PARISH  11. SEC., MILLION  11. SEC., MILLION  12. COUNTY OR PARISH  13. SEC., MILLION  14. PERMIT NO.  15. DATE SPUDDED  16. DATE SPUDDED  17. DATE SPUDDED  18. ELEVATIONS (DF COUNTY OR PARISH  19. DATE SPUDDED  19. DATE SPUDDED  19. DATE SPUDDED	DOLDR WILDCAT  DOLDR WILDCAT  13. STATE  13. STATE  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE
PROMORTORY DIT COMPANY  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface  At top prod. interval reported below  At total depth  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PARISH  5. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GR, ETC.)  19. WELL NO.  10. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. IF MULTIPLE COMPL.  13. HOW MANY  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  16. TOTAL DEPTH, MD & TVD  25. INTERVALS  BOTTOM  16. DATE SPUDDED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, REB, RT, GR, ETC.)  19. WELL NO.  10. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. IF MULTIPLE COMPL.  13. HOW MANY  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  16. TOTAL DEPTH, MD & TVD  25. INTERVALS  DRILLED BY  ROTARY TOOLS  16. DATE SPUDDED  17. DATE COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	DOLDR WILDCAT  DOLDR WILDCAT  13. STATE  13. STATE  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE
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At total depth  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PARISH  5. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*   19  0. TOTAL DEPTH, MD & TVD   21. PLUG, BACK T.D., MD & TVD   22. IF MULTIPLE COMPL.   23. INTERVALS DRILLED BY  4. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE
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None	SURVEY MADE
	788
	WAS WELL CORED
Marian	4
	No
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD	AMOUNT PULLED
13 3/8" 48# 160° 15" 100 sacks	- none
	4
D. LINER RECORD 30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)	PACKER SET (MD)
. PERFORATION RECORD (Interval, size and number)	117777
	P P
None None	
PRODUCTION	
	cus (Producing or
TROD N. FOR OIL BBL. GAS-MCF. WATER-BRI.	GAS-OIL RATIO
OW. TITRING PRESS.   CASING PRESSURE   CALCULATED ON DES	
	GRAVITY-API (CORR.)
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	ву
LIST OF ATTACHMENTS	
I hereby certify that the foregoing and attached information	
5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record	ls
SIGNED OF OSA Y OCOURS TITLE Drilling Superintendent DATE 1.	/99/1965
*(See Instructions and Spaces for Additional Data on Reverse Side)	10 to 1 10 10 10 10 10 10 10 10 10 10 10 10 1

# **INSTRUCTIONS**

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State from, the local regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

should be listed on this form, see item 35.

4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Hem

Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

18. Indicate which elevation is used as reference (where not otherwise shown in item 24 show the producing thinks 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

We 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

We 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

9	TRUE VERT. DEPTH	
TOP	MEAS. DEPTH	
	NAME	
DESCRIPTION, CONTENTS, ETC.		
BOTTOM		
TOP		
FORMATION		JAN 25 1965



### DEPARTMENT OF THE INTERIOR (Other instructions on re-GEOLOGICAL SURVEY

5.	LEASE	DESIGNA	ATION	AND	SERIAL	1
	11	D159	98			

	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.		7. UNIT AGREEMENT NAME
	WELL GAS WELL OTHER Dry hole	
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	PROMONTORY DIL COMPANY	
3.	ADDRESS OF OPERATOR	9. WELL NO.
	444 South State, Salt Lake City, Utah	Bowknot Bend #1
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
	1980 ' F S L & 660' F W L	<b>EXX</b> Wildcat
	T 255., R. 18 E.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Section 29.	Sec. 29. T 255., R18E.
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5330	Grand Utah
16.	Children D. T. Line Mr. (Mr. D. C.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:					SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	<u>X</u>		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  REPAIRING WELL ALTERING CASING ABANDONMENT*		
(Other)				·	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

We plan to plug this well as follows:

First plug

15 sacks at 1743

Second plug

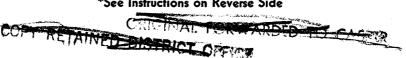
35 sacks at 1443

Third plug

25 sacks at surface.

RECEIVED
BR. OF OIL & GAS OPERATIONS JAN 25 1985 U. S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH

I hereby certify that the foregoing is true and correct		
signed York Yards	TITLE Drilling Superintendent	DATE 1/22/1965
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



Forn	ITED STATES SUBMIT IN 1	CATE: Form approved	y Jan
(Ma	DEPARTMENT OF THE INTERIOR (Other instructions)		
•	GEOLOGICAL SURVEY	01598	
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	OIL GAS WELL OTHER Dry hole	7. UNIT AGREEMENT NAM	
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME	
	Promontory Oil Company	Bowknot Ben	d
3.	ADDRESS OF OPERATOR	9. WELL NO.	
	444 South State St., Salt Lake City, Utah	1	
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR	WILDCAT
		Wildcat	
	1980' F 5 L & 660' F W L	11. SEC., T., R., M., OR BL SURVEY OR AREA	
	Sec. 29: T 25S., R 18E., SLM	Sec. 29: T259	. R18E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5330	Grand	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report	t, or Other Data	
		SUBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WI	
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT		<u>.                                    </u>
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZII		* X
	REPAIR WELL CHANGE PLANS (Other)		<del> ^ P</del> &A
	(Other) (Note: Report Completion or F	results of multiple completion or Recompletion Report and Log form	well
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.) *	t dates, including estimated date vertical depths for all markers	of starting any and zones perti-
	John M. Marra allowed this could be a could		

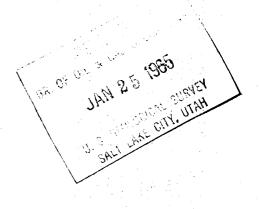
John W. Moore plugged this well as follows:

1st Plug 15 sacks at 1743

2nd " " 1443

25 " " at the surface. 3rd "

PLUGS WITNESSED BY HARVEY L. COONTS.



3. I hereby certify that the foregoing is true and correct			
SIGNED Poor Jacob	TITLE Drilling	<u>Superintende</u> nt <sub>DATE</sub>	1/22/1965
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	- Marine
CONDITIONS OF APPROVAL, IF ANY:			